

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,209	—	6,246	195	-2,070	139	0	7,441	0	0
Natural Gas Liquids and LRGs	1,149	509	169	—	30	117	—	232	3	1,504
Pentanes Plus	183	—	39	—	-1	24	—	121	0	76
Liquefied Petroleum Gases	966	509	130	—	31	93	—	111	3	1,428
Ethane/Ethylene	437	30	0	—	123	-10	—	0	0	600
Propane/Propylene	329	350	73	—	-88	67	—	0	2	594
Normal Butane/Butylene	60	130	32	—	2	33	—	31	1	159
Isobutane/Isobutylene	141	-1	25	—	-6	2	—	80	0	76
Other Liquids	78	—	295	—	-167	-103	—	382	6	-80
Other Hydrocarbons/Oxygenates	96	—	1	—	0	-40	—	137	0	0
Unfinished Oils	—	—	255	—	-4	-54	—	385	0	-80
Motor Gasoline Blend. Comp.	-19	—	39	—	-164	-9	—	-141	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	21	8,084	277	—	-3,983	49	—	—	515	3,835
Finished Motor Gasoline	21	3,688	5	—	-2,255	22	—	—	64	1,372
Reformulated	—	704	0	—	-336	-5	—	—	0	374
Oxygenated	23	1	0	—	0	0	—	—	0	24
Other	-2	2,983	5	—	-1,919	28	—	—	64	974
Finished Aviation Gasoline	—	11	(s)	—	-6	(s)	—	—	0	5
Jet Fuel	—	783	0	—	-650	45	—	—	16	72
Naphtha-Type	—	0	0	—	0	0	—	—	16	-16
Kerosene-Type	—	783	0	—	-650	45	—	—	(s)	88
Kerosene	—	23	0	—	0	-4	—	—	0	27
Distillate Fuel Oil	—	1,733	0	—	-934	39	—	—	29	731
0.05 percent sulfur and under	—	1,298	0	—	-688	32	—	—	15	564
Greater than 0.05 percent sulfur ...	—	434	0	—	-247	7	—	—	13	167
Residual Fuel Oil	—	318	12	—	-57	-42	—	—	100	215
Petrochemical Feedstocks ^e	—	375	243	—	-12	3	—	—	0	603
Special Naphthas	—	30	6	—	-1	1	—	—	10	23
Lubricants	—	125	0	—	-33	5	—	—	7	80
Waxes	—	11	(s)	—	0	1	—	—	(s)	10
Petroleum Coke	—	460	10	—	0	-9	—	—	284	196
Asphalt and Road Oil	—	132	0	—	-35	-16	—	—	4	110
Still Gas	—	355	0	—	0	0	—	—	0	355
Miscellaneous Products	—	39	0	—	0	4	—	—	(s)	35
Total	4,457	8,592	6,986	195	-6,190	202	0	8,055	524	5,260

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."